

ELECTRIC RATE
POWER AND LIGHT - SECONDARY (PL-S)
Revision 18

I. EFFECTIVE IN: All areas served retail by Stillwater Electric Utility, hereinafter referred to as SEU, of the Stillwater Utilities Authority.

II. AVAILABILITY: Power and Light Service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate schedule is limited to consumers meeting both of the following conditions:

- (1) The sum of the kWhs consumed during the 12 months ending with the current month, when divided by the sum of the monthly Maximum Demands during the 12 months ending with the current month, shall be greater than 200. Consumers who are metered with equipment that does not measure the monthly Maximum Demands are considered as having not met the above condition. The Utility shall install metering equipment that measures monthly Maximum Demands if, in its sole judgment, such equipment is necessary to determine whether the above condition has been met.
- (2) The monthly kWh consumed shall exceed 15,000 kWh during each of 2 or more months during the 12 months ending with the current month.

Service will be furnished in accordance with SEU Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the City of Stillwater and the Stillwater Utilities Authority.

III. CUSTOMER CHARGE: \$220.01 per bill per month.

IV. DEMAND CHARGE:
Summer Season: \$11.02 per kW of Billing Demand per month.
Winter Season: \$9.24 per kW of Billing Demand per month.

V. ENERGY CHARGE: \$0.05362 per kWh per month.

VI. MINIMUM BILL: The minimum monthly bill shall be the Customer Charge, plus the applicable Demand Charge, as computed under this Rate Schedule. SEU shall specify a larger minimum monthly bill, calculated in accordance with SEU's Allowable Expenditure Formula in its Terms and Conditions of Service when necessary to justify the investment required to provide service.

VII. LATE PAYMENT CHARGE: A late payment charge in an amount equal to ten per cent (10%) of the total amount due on each monthly bill as calculated under this Rate Schedule or \$2,500, whichever is less, will be added if the bill is not paid on or before the due date stated on the bill. The due date shall be twenty-one (21) days after the bill is mailed.

VIII. DETERMINATION OF BILLING DEMAND: The Billing Demand is the demand value, in kilowatts, upon which the demand charge is based. This value shall be the greater of the following:

- a. The Maximum Demand established during the billing month, corrected for power factor, as set forth under the Power Factor Clause;

- b. A value not less than 65% of the highest Maximum Demand, corrected for power factor, determined during the previous 12 months ending with the current month.

IX. POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as near 100% as possible. When the average power factor, as determined by continuous measurement of lagging kVARs, is less than 80%, the Billing Demand shall be determined by multiplying the Maximum Demand, shown by the demand meter for the billing period, by 80 and dividing the product thus obtained by the actual average power factor expressed in per cent.

X. SAMPLE CALCULATION:

- STEP
1. Calculate demand from Part IV.
 2. Calculate energy from Part V.
 3. Multiply total kWh X PCA.
 4. Total Steps 1, 2 and 3.
 5. Add customer charge (III).
 6. Multiply total of Step 5 by the applicable tax rate.

XI. SERVICE LEVELS: For purposes of this rate, service shall be at any nominal standard voltage of the City less than 2,000 volts with metering at less than 2,000 volts. SEU will own the transformers necessary for the customer's service.

If SEU chooses to install its metering equipment on the primary side of the transformers, the KWH billed shall be **decreased** by the amount of the transformer losses calculated as follows:

0.55% of the total KVA rating of the transformers serving the customer times 730 hours.

XII. TERM: Not less than one (1) year.

XIII. DEFINITIONS:

- A. Maximum Demand:** The maximum rate at which energy is used for any period of 15 consecutive minutes during the billing month, as shown by SEU's demand meter or metering equipment.
- B. Production Cost Adjustment (PCA):** A factor determined by SEU and applied to the cost of energy used by the consumer to account for variations in the cost of generating or purchasing power.
- C. Billing Month:** A period of approximately 30 days extending from the previous meter reading date to the present meter reading date
- D. Summer Season:** The summer season shall include the customer usage months starting on May 1 and ending on September 30.
- E. Winter Season:** The winter season shall be the customer usage months starting on October 1 and ending on April 30.

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Most Recent SUA Rate Action: Resolution No. SUA-2011-4 (6/20/11)

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