



**ELECTRIC RATE**  
**POWER AND LIGHT-PRIMARY, TIME OF DAY RATE (PL-P/TOD)**  
**Revision 19**

- I. EFFECTIVE IN:** This rate is available in all areas served retail by Stillwater Electric Utility, hereinafter referred to as SEU, of the Stillwater Utility Authority.
- II. AVAILABILITY:** Power and Light Service with Alternating Current. Service will be rendered at one location at one voltage, to the line side of a customer-owned, customer-operable disconnecting device, with metering normally being done at the SEU primary voltage level. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate schedule is limited to consumers meeting both of the following conditions:

- (1) The sum of the kWhs consumed during the 12 months ending with the current month, when divided by the sum of the monthly Maximum Demands during the 12 months ending with the current month, shall be greater than 200. Consumers who are metered with equipment that does not measure the monthly Maximum Demands are considered as having not met the above condition. The utility shall install metering equipment that measures monthly Maximum Demands if, in its sole judgment, such equipment is necessary to determine whether the above condition has been met.
- (2) The monthly kWh consumed shall exceed 15,000 kWh during each of 2 or more months during the 12 months ending with the current month.

Service will be furnished in accordance with SEU Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the City of Stillwater and the Stillwater Utility Authority.

- III. CUSTOMER CHARGE:** \$405.16 per bill per month
- IV. DEMAND CHARGE:**
  - Summer Season: \$2.33 per kW of Billing Demand per month plus \$8.12 per kW of On-Peak Billing Demand per month
  - Winter Season: \$8.73 per kW of Billing Demand per month
- V. ENERGY CHARGE:** \$0.05529 per kWh per month
- VI. TIME OF DAY METER CHARGE:** \$16.19 per bill for Summer Season billing months.
- VII. MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge, plus the applicable Demand Charge, as computed under this Rate Schedule. SEU shall specify a larger minimum monthly bill, calculated in accordance with SEU's Allowable Expenditure Formula in its Terms and Conditions of Service when necessary to justify the investment required to provide service.

- VIII. LATE PAYMENT CHARGE:** A later payment charge in an amount equal to ten percent (10%) of the total amount due on each monthly bill as calculated under this Rate Schedule or \$2,500, whichever is less, will be added if the bill is not paid on or before the due date stated on the bill. The due date shall be twenty-one (21) days after the bill is mailed.
- IX. DETERMINATION OF BILLING DEMAND:** The Billing Demand is the demand value, in kilowatts, upon which the demand charge is based. This value shall be the greater of the following:
- a. The Maximum Demand established during the billing month, corrected for power factor, as set forth under the Power Factor Clause;
  - b. A value not less than 65% of the highest Summer Season On-Peak Hours Demand, corrected for power factor, determined during the previous 12 months ending with the current month.
- X. DETERMINATION OF ON-PEAK HOURS BILLING DEMAND:** The On-Peak Hours Billing Demand, in kilowatts, shall be the On-Peak Hours Demand corrected for power factor, as stated in the Power Factor Clause.
- XI. POWER FACTOR CLAUSE:** The consumer shall at all times take and use power in such a manner that the power factor shall be as near 100% as possible. When the average power factor, as determined by continuous measurement of lagging kVArS, is less than 80%, the Billing Demand shall be determined by multiplying the Maximum Demand, shown by the demand meter for the billing period, by 80 and dividing the product thus obtained by the actual average power factor expressed in percent.
- XII. TERM:** Consumers who request to be changed to the Power and Light Time-of-Day rate from another rate will remain on this rate or the Power and Light Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.
- SEU, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by SEU. Such special minimum guarantees shall be calculated in accordance with SEU's Allowable Expenditure Formula in the Terms and Conditions of Service.
- XIII. SERVICE LEVELS:** Service at any nominal standard voltage of SEU between 2 kV and 50 kV, both inclusive, where service is rendered via one of the following:
1. Through an SEU substation which has a transmission voltage source and from which the point of delivery is on the load side of the substation;
  2. By a direct tap to a circuit dedicated to the consumer;
  2. By a direct tap to an SEU distribution circuit not dedicated to the consumer;
  3. Through a transformation from a prevailing SEU distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

The consumer shall own, operate, and maintain the electrical distribution system beginning with and beyond the customer's disconnecting device. SEU metering equipment will normally be located on prior to the customer disconnecting device.

If SEU chooses to install its metering equipment on the load side of the consumer's transformer(s), the

KWH billed shall be **increased** by the amount of the transformer losses calculated as follows:

0.55% of the total kVA rating of the consumer's transformers times 730 hours.

**XIV. DEFINITIONS:**

- A. **Summer Season:** The summer season shall include the customer usage months starting on May 1 and ending on September 30.
- B. **Winter Season:** The winter season shall be the customer usage months starting on October 1 and ending on April 30.
- C. **Maximum Demand:** The maximum rate at which energy is used for any period of 15 consecutive minutes during the billing month, as shown by SEU's demand meter or metering equipment.
- D. **On-Peak Hours:** The On Peak Hours shall be defined as the daily time period beginning at 2:01 p.m. and extending through 8:00 p.m. except for Saturdays, Sundays, and the observed holidays of Memorial Day, Independence Day, and Labor Day. On-Peak Hours apply only during the five Summer Season months as defined herein.
- E. **Maximum On-Peak Hours Demand:** The maximum rate at which energy is used for any period of 15 consecutive minutes during the On-Peak Hours of the month, as shown by SEU's demand meter or metering equipment.
- F. **Production Cost Adjustment (PCA):** A factor determined by SEU and applied to the cost of energy used by the consumer to account for variations in the cost of generating or purchasing power.
- G. **Billing Month:** A period of approximately 30 days extending from the previous meter reading date to the present meter reading date.
- H. **Customer Owned Disconnecting Device:** This device shall be an SEU-approved, lockable, three-pole, group-operated switch with an accessible, insulated operating handle or mechanism. The customer shall own the switch.

**Original Issue: 12/16/91**

**Most Recent SUA Rate Action: Resolution No. SUA-2011-4 (6/20/11)**

**Revision 19 Effective: 1/1/18**