

**ELECTRIC RATE  
LARGE POWER AND LIGHT RATE (LPL)  
Revision 21**

- I. EFFECTIVE IN:** All areas served by Stillwater Electric Utility, hereinafter referred to as SEU, of the Stillwater Utilities Authority.
- II. AVAILABILITY:** Large Power and Light Service. Alternating Current service which will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.
- A. Service is available upon application by the customer and acceptance by the SEU to any customer which, during the 12 months ending with the current month, has established an annual usage of 15,000,000 kWh.
- B. A new customer with no previous account history at SEU which establishes a consumption level of greater than 1,250,000 kWh during each of the first three months of operation on the SEU system shall be placed on the LPL rate for the remaining 9 months of that billing year. The Customer shall be credited for the savings difference which would have resulted during the first three months had the Customer been billed under the LPL rate rather than the as-billed rate. This credit shall be applied to the Customer's bill for the following month.

Once placed on the LPL rate, the customer shall remain on this tariff except for conditions as noted in the following:

- C. If the Customer's calculated annual usage drops below the minimum requirements of this rate during each of three consecutive months, the Customer tariff on the fourth month shall revert to the electric rate in effect for this Customer prior to his change to the LPL rate. The Customer shall be billed based upon this previous rate until the Customer again qualifies for the LPL rate.
- D. Once on the LPL rate, the Customer shall make all account payments in full and on or prior to the due date listed on the billing as described in Section V below. If the customer fails to make an account payment in accordance with these conditions, the Customer's rate for the next billing period shall revert to the electric rate in effect for this Customer prior to his change to the LPL rate. The Customer will remain on this billing rate until he establishes a history of payments made on or prior to the due date for three consecutive months, at which time the Customer will be eligible for reassignment to the LPL rate for the next billing cycle.

Service will be furnished in accordance with SEU Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the City of Stillwater and the Stillwater Utilities Authority.

**III. RATES:**

**A. DISTRIBUTION (Service Levels 3 and 4):**

1. Customer Charge: \$415.48 per month.
2. Demand Charge:
  - a. Summer Season: \$18.37 per kW of Billing Demand per month.
  - b. Winter Season: \$ 6.57 per kW of Billing Demand per month.
3. Energy Charge:
  - a. First 2,000,000 kWh per month: \$0.04648 per kWh.
  - b. All additional kWh per month: \$0.03858 per kWh.

**B. SECONDARY (Service Level 5):**

1. Customer Charge: \$234.25 per month.
2. Demand Charge:
  - a. Summer Season: \$20.04 per kW of Billing Demand per month.
  - b. Winter Season: \$ 7.16 per kW of Billing Demand per month.
3. Energy Charge:
  - a. First 2,000,000 kWh per month: \$0.04754 per kWh.
  - b. All additional kWh per month: \$0.03998 per kWh.

**IV. MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge, plus the applicable Demand Charge as computed under this Rate Schedule. SEU shall specify a larger minimum monthly bill, calculated in accordance with SEU's Allowable Expenditure Formula in its Terms and Conditions of Service when necessary to justify the investment required to provide service.

**V. LATE PAYMENT CHARGE:** A late payment charge in an amount equal to ten per cent (10%) of the total amount due on each monthly bill as calculated under this Rate Schedule or \$2,500, whichever is less, will be added if the bill is not paid on or before the due date stated on the bill. The due date shall be twenty-one (21) days after the bill is mailed.

**VI. DETERMINATION OF BILLING DEMAND:** The Billing Demand is the demand value, in kilowatts, upon which the demand charge is based. This value shall be the greater of the following:

- a. The Maximum Demand established during the billing month, corrected for power factor, as set forth under the Power Factor Clause;
- b. A value not less than 65% of the highest Maximum Demand, corrected for power factor, determined during the previous 12 months ending with the current month.

**VII. POWER FACTOR CLAUSE:** The consumer shall at all times take and use power in such a manner that the power factor shall be as near 100% as possible. When the average power factor, as determined by continuous measurement of lagging kVArS, is less than 80%, the Billing Demand shall be determined by multiplying the Maximum Demand, shown by the demand meter for the billing period, by 80 and dividing the product thus obtained by the actual average power factor expressed in per cent.

**VIII. SAMPLE CALCULATION:**

1. Calculate demand charge by multiplying the Billing Demand as determined in Part VI by the applicable demand charge for the Service Level of the customer.
2. Calculate energy charge by multiplying the energy used (kWh) by the applicable energy charge(s) for the Service Level of the customer.
3. Multiply total energy used (kWh) by the current month's Power Cost Adjustment (PCA).
4. Total Steps 1, 2 and 3.
5. Add the applicable customer charge based on the Service Level of the customer.
6. Multiply total of Step 5 by the applicable tax.

**IX. SERVICE LEVELS:** For purposes of the rate, the following shall apply:

- A. Service Level 3 shall mean service at any nominal standard voltage of SEU between 2 kV and 50 kV, both inclusive, by a direct tap to the City's prevailing distribution source from a circuit not dedicated to the customer.
- B. Service Level 4 shall mean service at any nominal standard voltage of SEU between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a SEU prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.
- C. Service Level 5 shall mean service at any nominal standard voltage of SEU less than 2,000 volts with metering at less than 2,000 volts.

**X. OWNERSHIP OF EQUIPMENT:** The consumer shall own, operate, and maintain the electrical distribution system beginning with and extending beyond the consumer's disconnecting device.

**XI. METERING EQUIPMENT AND LOCATION:** SEU will own the metering equipment which will normally be located prior to the consumer's disconnecting device. If the SEU chooses to install its metering equipment on the load side of the consumer's transformers, the kWh billed shall be **increased** by the amount of the transformer losses calculated as follows:

0.55% of the total kVA rating of the consumer's transformers times 730 hours.

**XII. TERM:** SEU, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by SEU. Such special minimum guarantees shall be calculated in accordance with the SEU's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission.

Customers who request to be changed to the Large Power and Light Rate from another rate will remain on the Large Power and Light Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption or are subject actions specified in the Clauses II.C. or II.D.

**XIII. DEFINITIONS:**

- A. Maximum Demand:** The maximum rate at which energy is used for any period of 15 consecutive minutes during the billing month, as shown by SEU's demand meter or metering equipment.
- B. Production Cost Adjustment (PCA):** A factor determined by SEU and applied to the cost of energy used by the consumer to account for variations in the cost of generating or purchasing power.
- C. Billing Month:** A period of approximately 30 days extending from the previous meter reading date to the present meter reading date.
- D. Consumer Owned Disconnecting Device:** An SEU-approved, three pole, lockable, group-operated switch which is installed, owned, and maintained by the consumer. The switch shall have an insulated operating handle or mechanism which will allow the consumer to separate his electrical distribution system from that of SEU in a safe manner and without assistance from SEU personnel.
- E. Summer Season:** The summer season shall include the customer usage months starting on May 1 and ending on September 30.
- F. Winter Season:** The winter season shall be the customer usage months starting on October 1 and ending on April 30.
- G. Calculated Annual Usage:** The summation of a customer's monthly kilowatt-hour (kWh) usages for the most recent 12 month period.

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**Most Recent SUA Rate Action: Resolution No. SUA-2011-4 (6/20/11)**

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